

## Amendments in Energy Policy 2009

(Vide G.O.No. 811/24-u.ni.ni.pra/09-42 (prakoshtha) / 09, Dated Dec. 24, 2009)

S.No.	Original Provision	Amendment
1.	<p><b>3.3.2.1. FUEL</b></p> <ul style="list-style-type: none"> <li>• When developer has arranged its own fuel without recommendation of GoUP, State Government through its nominated agency shall have right and not obligation to purchase power from the power project, <b>up to 50%</b> of the Installed Capacity at price to be decided by UPERC.</li> <li>• When developer has arranged its fuel, on recommendation of GoUP, either in the form of fuel allocation/linkage or in the form of mining block, the State government through its nominated agency shall have first right and not obligation to purchase power from the power project, <b>up to 90%</b> of the Installed capacity at price to be decided by UPERC.</li> </ul>	<p><b>3.3.2.1. FUEL</b></p> <ul style="list-style-type: none"> <li>• <i>Fuel for the project will have to be arranged by the developer himself either on his own or on the recommendation of the State Government. The State Government through its nominated agency shall have right and not obligation to purchase power from the power project, <b>up to 50%</b> of the saleable energy at price to be decided by UPERC.</i></li> </ul>
2.	<p><b>5.2.2.</b> To improve availability of power in the State, the State will also encourage the cogen plants to use conventional fuel such as coal or gas to generate power during the off season. The State will allow as an <b>incentive 50% of the additional generation</b> in off season to sell anywhere under open access system. The power purchase price for power generated through conventional fuel will also be determined by the UPERC. In addition, as an incentive all existing or future co gen plants based on baggasse or bio mass will be allowed to sell <b>10%</b> of their total generation under open access to third party for next 10 years.</p>	<p><b>5.2.2.</b></p> <ul style="list-style-type: none"> <li>• <i>To improve availability of power in the State, the State will also encourage the co-gen plants to set-up additional power generation capacity on conventional fuel such as coal or gas to generate power in off season or round the year as the co-generator may like. The State will allow as an <b>incentive 50% of the additional generation</b> in off season to sell anywhere under open access system. The power purchase price for power generated through conventional fuel will also be determined by the UPERC. The Co generator will use the available surplus land for setting-up of coal or gas based generating unit. Co-generator will use ground water for additional generation and will arrange the fuel himself. However, the facilities available for other MoU projects as mentioned in para 3.3 of the policy, will also be admissible to the Co-generator.</i></li> <li>• <i>The Co-generator will be allowed to set-up the coal/gas based power generation capacity provided the capacity of the plant does not exceed 100 MW and the ground water will not be used if the project site is located in the dark area as considered deficient in availability of ground water by the Department of water resources.</i></li> <li>• <i>In addition, as an incentive all existing or future co-gen plants based on baggasse or bio mass will be allowed to sell <b>10%</b> of their total generation under open access to third party for next 10 years, provided the co-generator will not reduce the existing Baggasse based co-gen capacity.</i></li> </ul>